

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED 4-03-89

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-44440

INDIAN

DRILLING APPROVED: 5-22-89 (CAUSE NO. 102-16B)

SPUDDED IN:

COMPLETED: 12-2-91 LA PUT TO PRODUCING:

* Complete GRV/WSTC

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA'D PER BLM EFF 12-2-91

FIELD: GREATER CISCO

UNIT:

COUNTY: GRAND

WELL NO. TXO 15-2B

API NO. 43-019-31286

LOCATION 710' FNL FT. FROM (N) (S) LINE. 1980' FWL

FT. FROM (E) (W) LINE. NENW

1/4 - 1/4 SEC.

15

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

20S

23E

15

AMBRA OIL & GAS COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface

*710' (+20') FNL, NENW

At proposed prod. zone

1980' FWL Sec.-15-

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW of Cisco, Utah

DIVISION OF

OIL, GAS & MINING

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

50' (+20')

19. PROPOSED DEPTH

2000' Salt Wash

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TXO

9. WELL NO.

TXO 15-2 B

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 15, T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. NO. OF ACRES IN LEASE

520 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10 acres

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

May 30, 1989

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	7"	18.5	160'	35 sacks (cement to surface)
6 3/4	4 1/2	10.5	2000'	65 sacks (cement into Mancos)

Utilizing same location and drill pad "skidding" hole 50' (+20)
to the south (to accommodate drill pad) From the exsisting,
successful bore hole.
Well will be drilled to test the Morrison Salt Wash Formation.

Blowout equipment to be used:
Rigan-Torus BOP
with a 500 series power accumulator
tested to 5,000 P.S.I.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Production Manager

DATE 03/31/89

(This space for Federal or State office use)

PERMIT NO.

43-019-31286

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

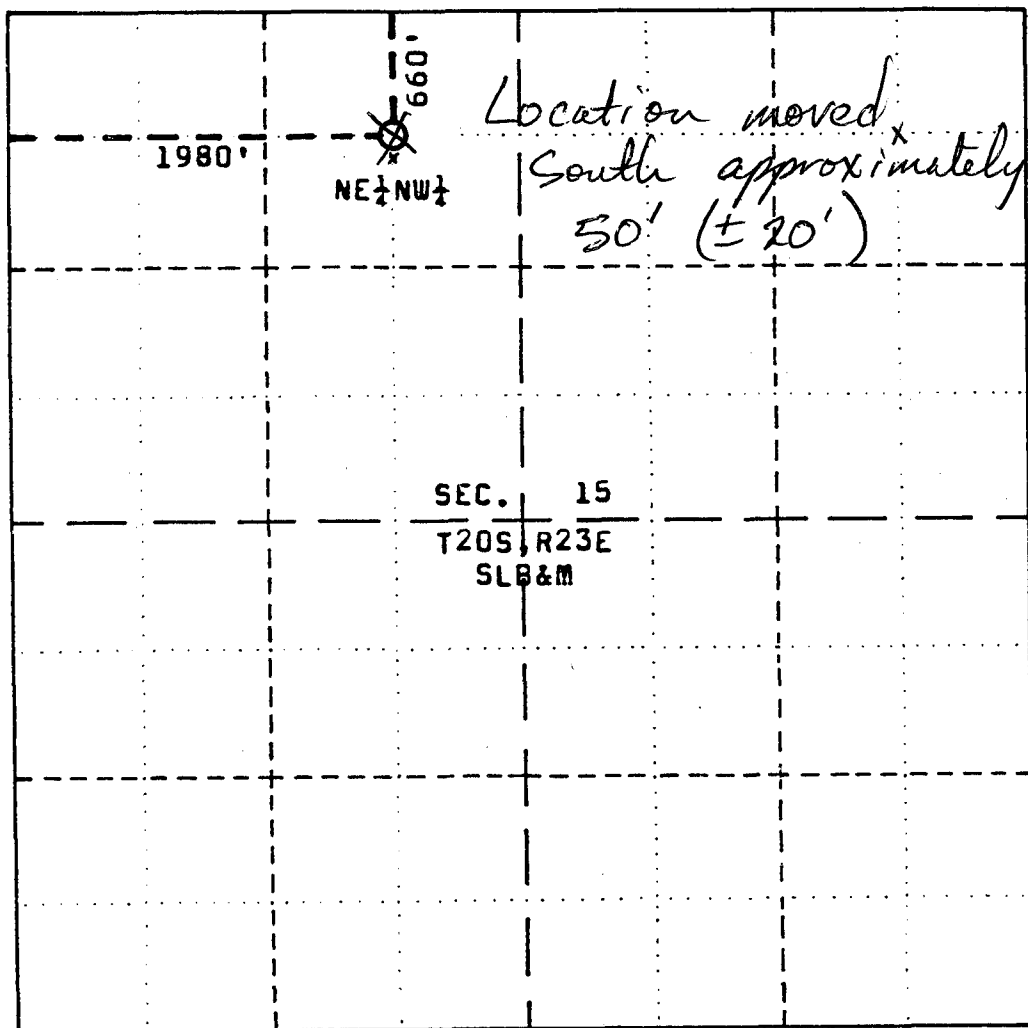
CONDITIONS OF APPROVAL, IF ANY:

DATE: 5-22-89

BY: John R. Dyer

WELL SPACING: Cause No. 102-16 B

*See Instructions On Reverse Side



SCALE: 1" = 1000'

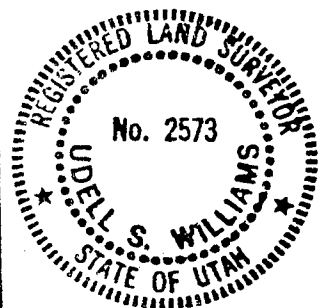
TXO #15-2

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

North RP = 4775.0
East RP = 4779.0
South RP = 4767.8
West RP = 4773.6

Elev. 4773

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

TXO #15-2
NE 1/4 NW 1/4 SECTION 15
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/26/80

DRAWN BY: USW DATE: 6/26/80

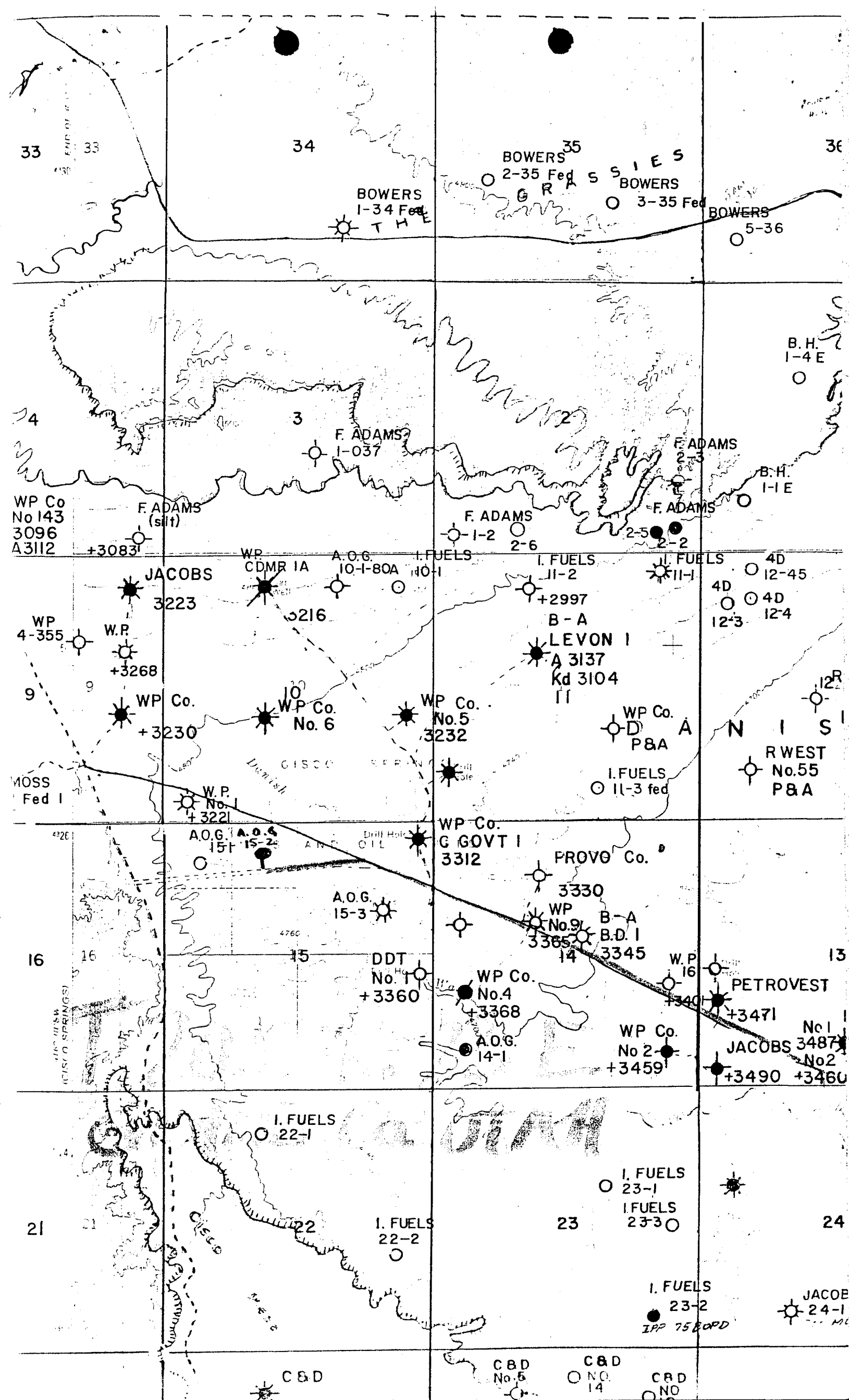
With regards to the drilling of the TXD 15-2B, I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

April 25, 1989

DATE

KERRY M. MILLER

Production Manager



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL, 1980' FWL, Sec. 15, T20S, R23E APR 03 1989

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

7000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. NO. OF ACRES IN LEASE

520 acres

19. PROPOSED DEPTH

2500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

20. ROTARY OR CABLE TOOLS

rotary-air

22. APPROX. DATE WORK WILL START*

August 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	2250'	65 sacks (cement into Mancos)

Well will be drilled to test the Entrada
all shows encountered will be tested.

Blowout equipment to be used:

Rigan-Torus BOP

with a 500 series power accumulator

tested to 5,000 P.S.I.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production Manager

DATE 7/3/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

July 2, 1980

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO 15-2 Well
Supplementary Information
for APD, 9-331-C

Attn: Mr. Ed Gynn

Application for Ambra Oil & Gas Co., a Utah Corporation, to drill in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15, T20S, R23E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface
	Dakota	1,610' oil & gas
	Cedar Mountain	1,715' oil & gas
Jurassic	Morrison	1,875'
	Salt Wash	2,160' oil, gas, water
	Summerville	2,390' oil, gas, water
	Entrada	2,440' water

4. Casing program: See form 9-331C

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with Rigan Torus BOP. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 10" G. K. hydril 1,500 with a 500 series power connection. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 $\frac{1}{2}$ " 10.5 lb. casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium chloride DG chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock incorporated in the rig. (2 & 3) not required. (4) safety sub with fill opening valve to be stabbed into drill pipe when kelly is not on string.

8. Testing, logging, coring: No D.S.T.'s programmed. Operator will drill to TD and set 4½" casing if oil or gas saturated sands are present. Well cuttings will be taken at each 10' interval and checked by a certified geologist for shows of oil and/or gas and logged for lithologic and stratigraphic evaluation. When TD is reached, well bore will be logged by Schlumberger with CNFD and DIL surveys. No coring is programmed.

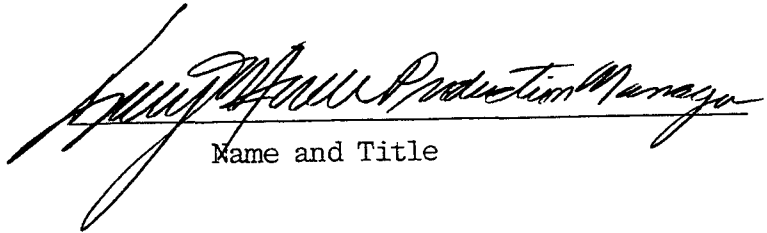
9. Operator anticipates normal pressures, not to exceed 1,000 lbs. at 2,500'. No hydrogen sulfide problems are expected.

10. Drilling operations will begin August 15, 1980 and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-3-80

Date


Name and Title

U.S. Geologic Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO 15-2 Well
Miltipoint Requirements
to accompany APD

Attn: Mr. Ed Guynn

1. Existing Roads

- a. Proposed well site is staked. See surveyors plot.
- b. East exit from Cisco/Bookcliff exit on I-70. Five miles NW towards the Bookcliffs on the main Cisco Springs road. Go past the Browndirt #1 well on the south side of the road. Proceed to the second main (Cisco Mesa) access road to the SW (left) just past the A W Cullen #1 well. Follow this road (Northwest Pipeline 6" line parallel to it) 200 yards. The Northwest Pipeline lateral A-1 dehydrator (painted desert gold) is 150 yards further up the road. Turn NW (right) and proceed 175 yards to the well pad location. The well pad access road will cross two small dry washes with no grade on either side. These washes are less than 2' wide and 2' deep.
- c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.
- d. Does not apply.
- e. This includes the main county road which heads from the SENW and crosses cross Section 14, the SWSW of Sec. 5, S $\frac{1}{2}$ Sec. 5, NW $\frac{1}{4}$ of Sec. 15, south through Sec. 16, and crosses the N $\frac{1}{2}$ NW $\frac{1}{4}$ (S $\frac{1}{2}$ of our lease, N $\frac{1}{2}$ NW $\frac{1}{4}$). The Willard Pease #4 access road and the Ambra Oil & Gas Co. TXO 14-1-80A right-of-way access road in Sec. 14. On the east edge of Sec. 15 there is the Willard Pease Govt. #1 access road which then goes through Sec. 6 to the Willard Pease #5 and U.V. Industries #4. The Ambra Oil & Gas TXO 10-1 access road in Sec. 10. In Sec. 9 is the Cisco Springs access road.
- f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Roads

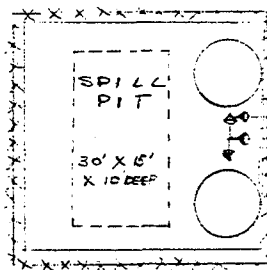
1. Width: 15' bladed out on flat land
2. Maximum grades: one degree
3. Turnout: access road is straight, no turnouts needed
4. Drainage design: small borrow pits on each side for easy drainage. Road is flagged and center lined.
5. 200' south of the well pad, the access road must cut two small dry washes less than 2' deep and 2' wide with a flat hard bottom. We will have to make a 5' cut on each side of each wash. We will stock pile the fill on the four adjacent corners of the wash. No culverts are needed or required in this area.
6. none needed. Land will be disturbed little. With correct road building procedures, we will need no additional material.
7. None needed, no fence cuts, etc.
8. Only the well access road, which is surface scraped 15' wide and approximately 200 yards long. Two small dry wash cuts, as described in item 2.5.

3. Location of Existing Wells

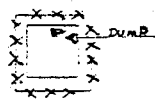
- a. see USGS topo map
- b. Producing wells in a one-mile radius:
 1. Sec 9 Willard Pease #1-506, oil & gas
 2. 9 Willard Pease (SENE), gas
 3. 9 Jacobs (NENE), oil & gas
 4. Sec 10 Willard Pease Cardmoore #1A, oil & gas (shut-in)
 5. 10 Willard Pease #6, oil & gas
 6. 10 Willard Pease #5, oil & gas
 7. Sec 11 Tenneco (SWSW), oil & gas
 8. Sec 15 Willard Pease C Govt. 1, gas
- c. Producing wells in a two-mile radius:
 1. Sec 4 Willard Pease #143, gas
 2. Sec 10 Ambra Oil & Gas TXO 10-1-80A, temp. abandoned
 3. Sec 11 Boardwalk/Ambra Levon #1, oil & gas
 4. Sec 14 Boardwalk/Ambra Browndirt, gas
 5. 14 Willard Pease #9, gas
 6. 14 Willard Pease #4, oil, (shut-in)
 7. 14 Ambra Oil & Gas TXO 14-1, oil

TANK BATTERY
OIL SALES

FENCED
AND
FIRE
BERMED

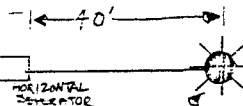


PIT IS
10 X 8' X
4' DEEP



METER

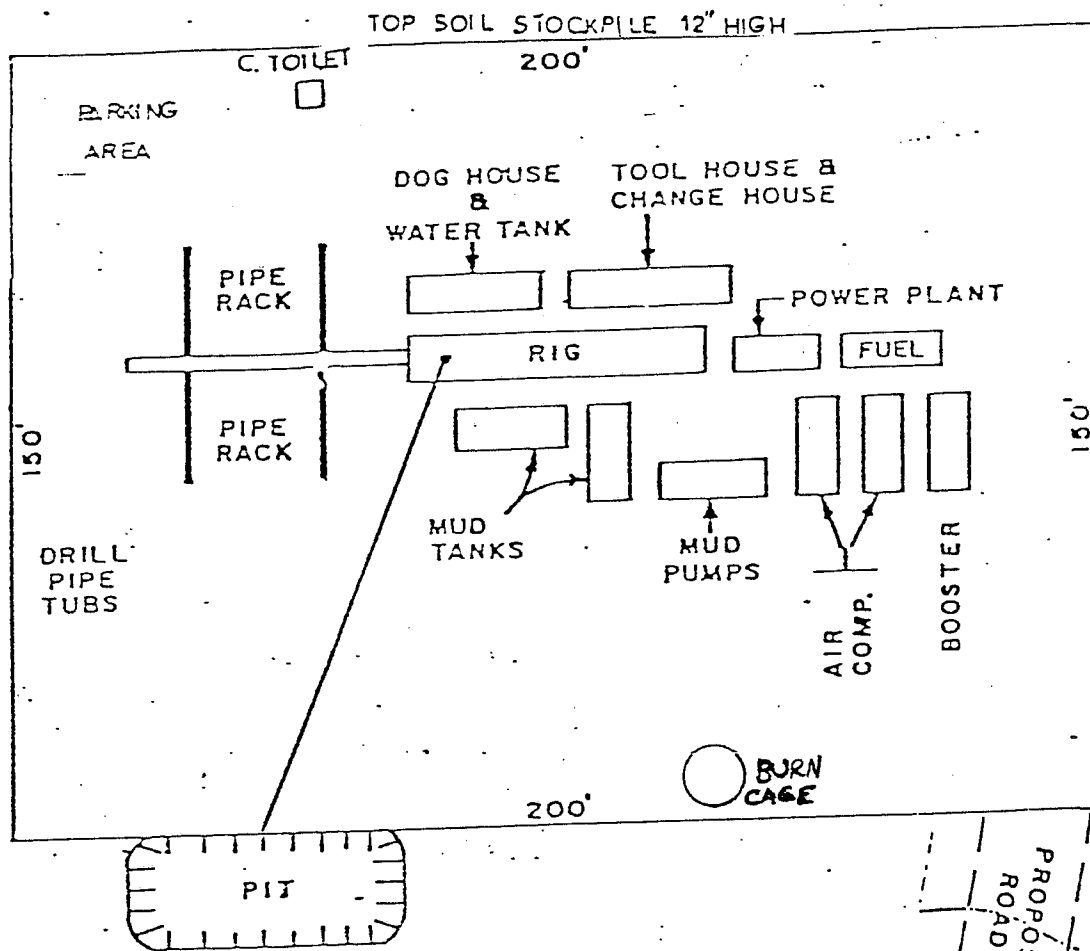
GAS
SALES



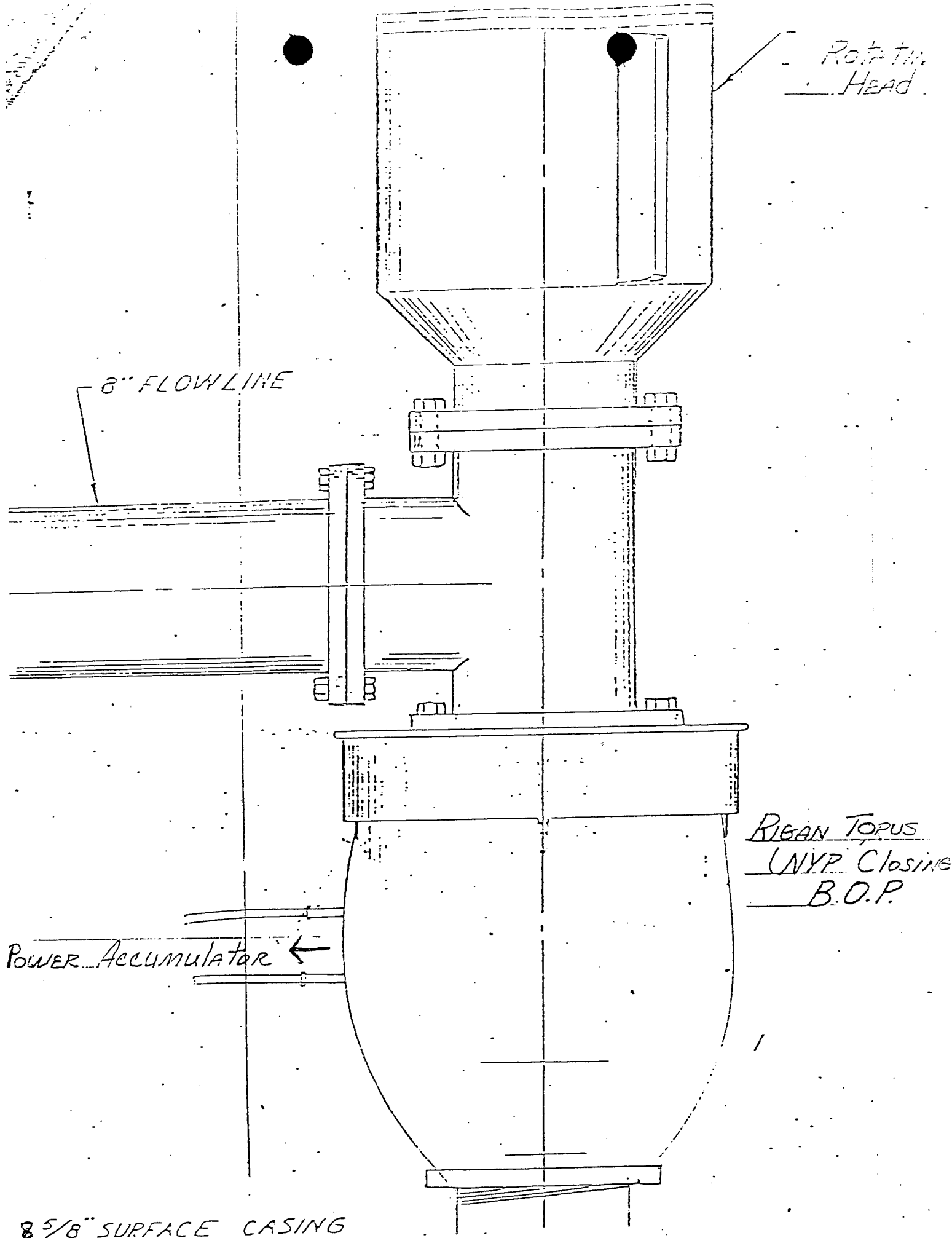
OIL AND/OR GAS

SCALE 1" = 40'

SEPARATOR/
DEHYDRATOR



SCALE: 1" = 40'



OPERATOR Ambra Oil & Gas Co. (N00307) DATE 4-5-89

WELL NAME TXD 15-2 B

SEC NENW 15 T 20S R 23E COUNTY Grand

43-019-31286
API NUMBER

Fed.
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

TXD 15-2 660' FNL, 1980' FWL / No other oil well within 400', no gas well within 1320'
Need water permit

BLM approved 5-11-89. (see conditions of approval)

APPROVAL LETTER:

SPACING: ☐ R615-2-3 N/A ☐ R615-3-2
UNIT

☐ 102-16B 11-15-79 ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1-Water Permit
2- In accordance with the spacing order in Cause No. 102-16B, the operator shall plug and abandon the TXD 15-2 well, NE NW, Sec. 15, T.20S, R.23E, prior to spudding this well.

0218T

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510 S. L. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
See also space 17 below.)
At surface

NE 1/4 NW 1/4 * See footage below

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773 GR

5. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TXO

9. WELL NO.

TXO 15-2B

10. FIELD AND POOL, OR WILDCAT

Greater Cisco (Springs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15.

T.20 S. R. 23 E.

12. COUNTY OR PARISH 13. STATE

Grand

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As agreed in verbal & written communication with Lynn Johnson at Moab BLM District offices;
The "chained" footages for the exact well head
Location of this well (by AOGC Rep. Terry Leach & BLM Rep Jim Monroe) is:

710' FNL

1980' FWL

This is as originally requested on the sundry dated 3/31/89
Please permit well A.S.A.P.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE May 2, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510 S.L.C., UT. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

*710' (+20') FNL,

1980 FWL

At proposed prod. zone

1980' FWL Sec.-15-

710 FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

520 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

50' (+20')

19. PROPOSED DEPTH

2000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10 acres

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773' GR

22. APPROX. DATE WORK WILL START*

May 30, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	7"	18.5	160'	35 sacks (cement to surface)
6 3/4	4 1/2	10.5	2000'	65 sacks (cement into Mancos)

RECEIVED
MAY 15 1989

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-22-89

BY: Original Signed by John R. Baza

WELL SPACING: Clause No. 102-16B

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production Manager

DATE 03/31/89

(This space for Federal or State office use)

PERMIT NO.

43-019-31286

APPROVAL DATE

ACTING DISTRICT MANAGER

DATE MAY 11

APPROVED BY

/s/ Kenneth V. Rhea

TITLE

CONDITIONS OF APPROVAL, IF ANY:

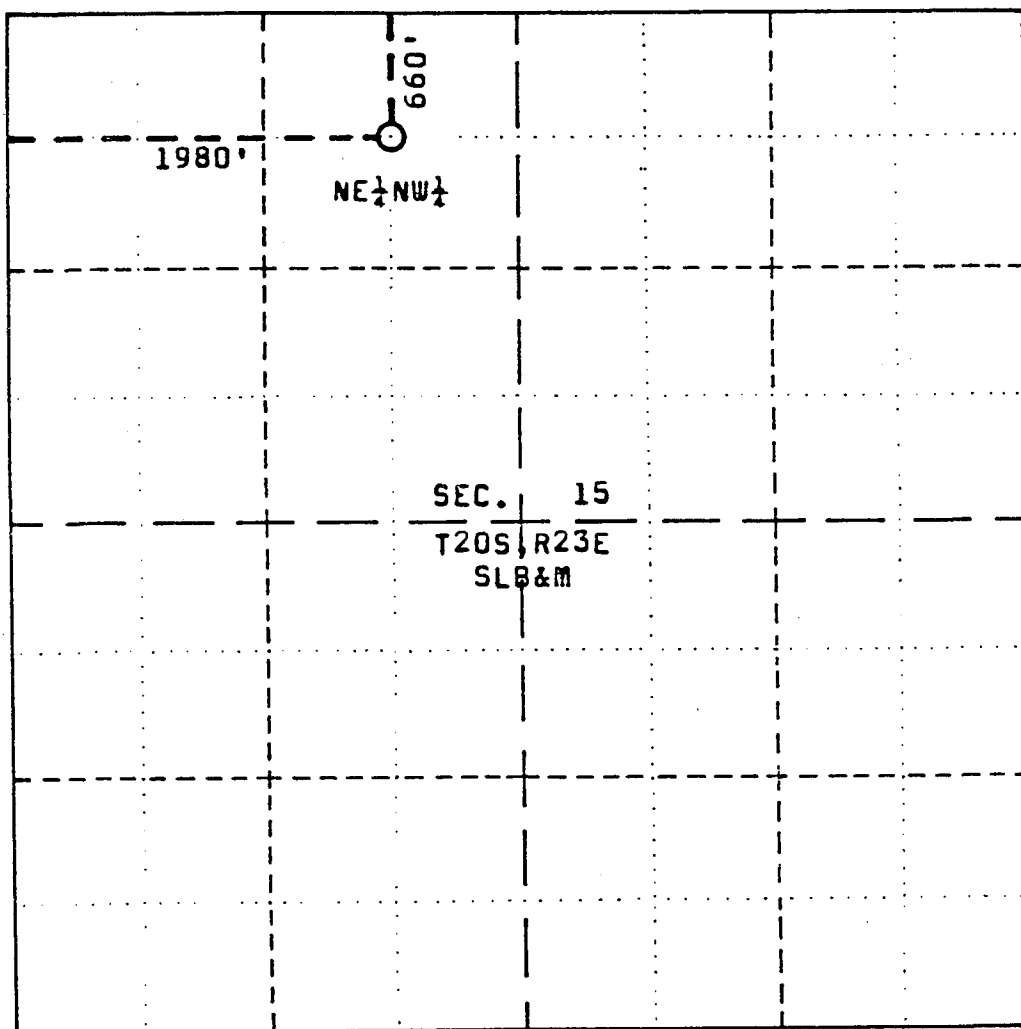
CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A

Dated 1/1/80

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SCALE: 1" = 1000'

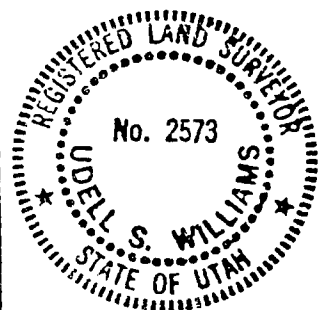
TXO #15-2

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

North RP = 4775.0
 East RP = 4779.0
 South RP = 4767.8
 West RP = 4773.6

Elev. 4773

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

TXO #15-2
 NE 1/4 NW 1/4 SECTION 15
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/26/80

DRAWN BY: USW DATE: 6/26/80

Ambra Oil and Gas Company
Well No. TX0 15-2B
NENW Sec. 15, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-44440

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Ambra Oil and Gas Corporation is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond No. UT0075. (Principal - Ambra Oil and Gas Company) as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Operator shall plug and abandon the TX0 14-2, SWSW Sec. 14, T. 20 S., R. 23 E., and TX0 15-2, NENW Sec. 15 T. 20 S., R. 23 E., prior to spudding this well (according to State of Utah spacing requirements).

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. If unconsolidated rock is encountered, conductor shall be set ten (10) feet unto underlying bedrock with cement circulated to surface.

B. SURFACE USE PROGRAM

Produced waste water will be confined to an unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows:

Slate grey

C. Additional Requirements According To Onshore Oil and Gas Order No. 2

- 2000 psi BOP & BOPE:

Annular preventer, or double rams, or two rams with one being blind and one being a pipe ram

Kill line (2 inch minimum)

1 kill line valve (2 inch minimum)

1 choke line valve

2 chokes

Upper kelly cock valve with handle available

Safety valve and subs to fit all drill strings in use

Pressure gauge on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved methods to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 2000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles that meet manufacturer's specifications may be used as the backup to the required independent power source.

Accumulator precharge pressure test: This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months.

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing unit manifold pressure has decreased to a pre-set level.

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi. above specified accumulator precharge pressure.

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

- BOP Testing:

Pressure tests on ram type preventers shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test of BOP stack.

Annular BOP pressure tests shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above tests shall be performed:

- **When initially installed;
- **Whenever any seal subject to test pressure is broken;
- **Following related repairs; and
- **At 30 day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method., etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

-Record slow pump speed on daily drilling report after mudding up.

-Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

-A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

-All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

-A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

-Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

-All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2 , the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head;
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

D. Anticipated Starting Dates and Notifications of Operations.

Required verbal notifications are summarized in Table I, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6.

The following minimum information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by 1/4 1/4 section, township and range". "Lease number".

NOTIFICATIONS

Notify the Grand Resource Area, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

1 day prior to running and cementing surface casing;

1 day prior to pressure testing of BOPE and/or surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals

Office Phone: (801) 259-6111

Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

3. LEASE DESIGNATION AND SERIAL NO.

U-44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510 S.L.C., UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE 1/4 NW 1/4 * See footage below

14. PERMIT NO.

31286
43-019-3172

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4773 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TXO

9. WELL NO.

TXO 15-2B

10. FIELD AND POOL, OR WILDCAT

Greater Cisco (Springs)

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 15.

T.20 S. R. 23 E.

12. COUNTY OR PARISH 13. STATE

Grand

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As agreed in verbal & written communication with Lynn Johnson at Moab BLM District offices;
The "chained" footages for the exact well head
Location of this well (by AOGC Rep. Terry Leach & BLM Rep Jim Monroe) is:

710' FNL

1980' FWL

This is as originally requested on the sundry dated 3/31/89
Please permit well A.S.A.P.

RECEIVED
MAY 15 1989

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE May 2, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE Branch of Fluid Minerals
Moab District

DATE MAY 11 1989

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Doc

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF ADOPTING AMEND-)
MENTS TO FIELD RULE 1-2 AND 2-2,)
CAUSE NO. 2, NO. 102-5, AND NO.)
102-16, WHICH RULES ESTABLISHED)
WILDCAT WELL SPACING FOR THE)
SEIBER-CISCO NOSE AREA, GRAND)
COUNTY, UTAH)

FINDINGS AND ORDER

CAUSE NO. 102-16B

This cause came on for hearing before the Board of Oil, Gas and Mining at 10:00 a.m. on Wednesday, September 26, 1979, in the executive Conference Room, Holiday Inn, 1659 West North Temple, Salt Lake City, Utah.

The following Board Members were present:

Charles R. Henderson, Chairman
John L. Bell, Member
Edward T. Beck, Member
Thadis W. Box, Member
Constance K. Lundberg, Member
C. Ray Juvelin, Member
E. Steele McIntyre, Member

Appearances were made as follows:

James Bowers
Damon Gilland
Dean Christensen
Don Quigley

NOW, THEREFORE, the Board having heard the testimony of the witnesses and having considered the evidence and being advised in the premises, now makes and orders the following:

FINDINGS

1. That due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law.
2. That the Board has jurisdiction over the matter covered by said application and over all parties interested therein and has jurisdiction to make and promulgate the order hereinafter set forth.
3. That the Dakota, Morrison and Cedar Mountain Formations underly the area under consideration.
4. That the sands of the Dakota, Morrison and Cedar Mountain Formations are lenticular in nature.

102-16B3

5. That most, if not all, of the operators in the area are of the opinion that it is not economically feasible to drill wells on the 40 acre or 640 acre wildcat spacing pattern as provided for in Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

6. That there is unanimity among the operators with respect to the suggested amendments to Field Rule 2-2.

IT IS THEREFORE ORDERED:

ORDER

1. That the Board's order in Cause No. 2, Cause No. 102-5, and Cause No. 102-16 is hereby revised as follows:

Field Rule 1-2 reads:

The spacing of all wells drilled for oil or gas which are within the following described area--to wit:

Township 18 South, Range 25 East
Sec: 25 through 36

Township 18 South, Range 26 East
Sec: 29 through 32

Township 19 South, Range 23 East
Sec: 19 through 36

Township 19 South, Range 24 East
Sec: All

Township 19 South, Range 25 East
Sec: All

Township 19 South, Range 26 East
Sec: 5 through 8

Township 20 South, Range 21 East
Sec: All

Township 20 South, Range 22 East
Sec: All

Township 20 South, Range 23 East
Sec: All

Township 20 South, Range 24 East
Sec: All

Township 20 South, Range 25 East
Sec: All

Township 21 South, Range 22 East
Sec: 1 through 12

Township 21 South, Range 23 East
Sec: All

Township 21 South, Range 24 East
Sec: All

and are not within a pool for which drilling units have been established shall be governed by Field Rule 2-2.

✓ Field Rule 2-2 is amended to read:

"All wells drilled for the discovery of oil and/or gas which are not within a pool, reservoir, or field for which drilling units have been established or for which a petition for establishment of a drilling unit has been filed, shall be located not less than 500 feet from any property or lease line and not less than 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 400 feet from any oil well, or less than 1320 feet from any gas well, unless otherwise specifically authorized by the Board after notice of hearing.

Whenever an exception is granted by the Board, the Board may, at any time thereafter, take such action as will offset any advantage which the person securing the exception may obtain over the other producers in the area covered by Field Rule 1-2."

✓ All previously drilled wells and all wells drilled in the future which:

a. are less than 660 feet from the lease or property line and are classified as gas wells or

b. are less than 200 feet from the lease or property line and are classified as oil wells

may be offset, the same distance from the property line, or a drilling unit may be established for said well if the Board of Oil, Gas and Mining, finds, after notice and a hearing that correlative rights are being violated.


* All notices of intention of Drill must be accompanied by a plat on which is outlined the acreage covered by the lease on which the well is to be drilled.

✓ Rule 1-2 and Rule 2-2 are only applicable to wells drilled or to be drilled to a depth of 3500 feet or less.

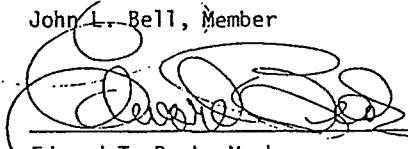
2. That the board retains continuing jurisdiction over all matters covered by this order and particularly to make further orders as may be necessary under conditions and circumstances developed in the future.

ENTERED this 15th day of November, 1979.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


Charles R. Henderson, Chairman

John L. Bell, Member


Edward T. Beck, Member



Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 22, 1989

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Gentlemen:

Re: TXO 15-2B - NE NW Sec. 15, T. 20S, R. 23E - Grand County, Utah
710' FNL, 1980' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 102-16B dated November 15, 1979, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. In accordance with the spacing order in Cause No. 102-16B, the operator shall plug and abandon the TXO 15-2 well, NE NW, Sec. 15, T. 20S, R. 23E, prior to spudding this well.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31286.

Sincerely,



R. J. Epp
Associate Director, Oil & Gas

lr
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson
WE14/1-2



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 23, 1989

Mr. Kerry M. Miller
Ambra Oil and Gas Company
American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Dear Mr. Miller:

Re: TXO #14-2B and #15-2B Wells, Sections 14 and 15, Township 20 South, Range 23 East, Grand County, Utah

In response to our telephone conversation and your letter dated May 31, 1989, the staff of the Division of Oil, Gas and Mining has reviewed the proposed operation involving the drilling of the referenced wells. It is the staff's decision that the original condition of approval to drill the referenced wells which requires the plugging and abandonment of the two existing wells, TXO #14-2 and TXO #15-2, prior to drilling the referenced wells, shall remain in effect.

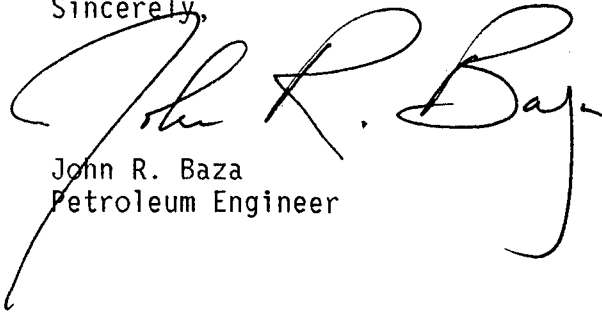
It is not the Division's intention to frustrate or restrict activities to develop oil and gas resources within the state; however, we must assure that proper regulatory action is taken to prevent waste, to avoid the drilling of unnecessary wells, and to plug and abandon oil and gas wells which are no longer capable of production. The Division must adhere to and fully enforce the rules and orders of the Board of Oil, Gas and Mining in order to maintain consistent regulation of the petroleum industry in Utah. In this case, we have determined that a verbal guarantee that the TXO #14-2 and TXO #15-2 wells will be properly plugged at some point in the future is not adequate to ensure that such action will eventually take place. Therefore, you are still required to plug the existing TXO #14-2 and #15-2 wells before commencement of drilling operations on the referenced replacement wells.

As this is an administrative decision and action by the Division, you have the opportunity to appeal this decision by requesting action by the Board to grant an exception to current rules and orders. This can be accomplished by submitting a petition to the Board in accordance with the Board's procedural rules and by presenting evidence and testimony at a regularly scheduled Board hearing. Copies of the statute, general rules, and procedural rules are enclosed for your information.

Page 2
Mr. Kerry Miller
June 23, 1989

This matter has been discussed with the staff of the U.S. Bureau of Land Management Moab District Office, and the Division has their support in this action. If you have additional questions or concerns, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

John R. Baza
Petroleum Engineer

Enclosures
cc: U.S. Bureau of Land Management - Moab
Board of Oil, Gas and Mining
D. R. Nielson
R. J. Firth
Well files
OI2/210-211

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

MICROFICHE

OPERATOR: AMBRA OIL & GAS COMPANY LEASE: U-44440
WELL NAME: TXO 15-2B API: 43-019-31286
SEC/TWP/RNG: 15 20.0 S 23.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
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PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
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LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
LOC.

REMARKS:

DRL-THIS WELL WAS NEVER SPUDDED-NO WELL EVIDENT 50' SOUTH OF TXO 15-2 (43 019 30690). STATUS CHANGE TO LA. WHY ARE THERE 2 WELLS CALLED TXO 15-2B OPERATED BY AMBRA (ONE IS P&A @ 1160'FNL, 1980'FWL,4301931172) AND OTHER IS THIS WELL.

ACTION:

INSPECTOR: CHRIS KIERST

DATE: 04/17/91

RECEIVED

NOV 27 1991

3162 (U-065)
(U-44440)

DIVISION OF
OIL GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

NOV 25 1991

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Re: Application for Permit to Drill
Well No. TX0 15-2B
NEMW Sec. 15, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-44440

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 11, 1989. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

Enclosure:
Application for Permit to Drill

cc: Grand Resource Area (w/o encl.)
State of Utah, Division of Oil, Gas and Mining (w/o encl.) ✓

VBuitts:vb:11/22/91



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 2, 1991

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. TXO 15-2B, Sec. 15, T. 20S, R. 23E, Grand County, Utah,
API No. 43-019-31286

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde
cc: R.J. Firth
Bureau of Land Management - Moab
Well file
WOI196



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 23, 1991

Ambra Oil and Gas Company
48 West 300 South #307 North
Salt Lake City, Utah 84101-2008

Gentlemen:

Re: Well No. TXO 15-2B, Sec. 15, T. 20S, R. 23E, Grand County, Utah,
API No. 43-019-31286

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

DME/lde

cc: R.J. Firth
Bureau of Land Management - Moab
Well file

WOI196

RECEIVED

DEC 30 1991

DIVISION OF
OIL GAS & MINING

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (U-065)
(U-44440)

DEC 26 1991

Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Re: Application for Permit to Drill
Well No. TX0 15-2B
NENw Sec. 15, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-44440

43-019-31286

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Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

Enclosure:
Application for Permit to Drill

cc: Grand Resource Area (w/o encl.)
State of Utah, Division of Oil, Gas and Mining (w/o encl.) ✓

VBatts:vb:12/24/91